Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019265100000 **Completion Report** Spud Date: October 21, 2022

OTC Prod. Unit No.: 35-019-230106-0-0000 Drilling Finished Date: January 08, 2023

1st Prod Date: April 07, 2023

Completion Date: March 29, 2023

Drill Type: HORIZONTAL HOLE

Purchaser/Measurer: ENERGY TRANSFER &

TARGA PIPELINE

First Sales Date: 04/10/2023

Well Name: COURBET 13-27-16XHM

Location:

CARTER 27 1S 3W NE NW SE NE

1365 FNL 700 FEL of 1/4 SEC

Latitude: 34.445009 Longitude: -97.494427 Derrick Elevation: 1051 Ground Elevation: 1023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

OKLAHOMA CITY, OK 73126-8870

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception				
Order No				
735448				

Increased Density
Order No
725632
725595
725594
728529

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	107	J-55	108	2500		SURFACE	
SURFACE	13 3/8	55	J-55	1514	2000	652	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	8840	3000	852	1363	
PRODUCTION	5 1/2	20	P-110	21220	750	1845	4966	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21225

Packer					
Depth Brand & Type					
N/A	N/A				

Plug					
Depth	Plug Type				
N/A	N/A				

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Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2023	SYCAMORE	452	41	719	1592	4405	FLOWING	600	44	537

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders					
Order No	Unit Size				
718358	1040				
597921	640				
689806	640				
394660	640				
735447	MULTIUNIT				

Perforated Intervals					
From	То				
9405	9946				
9946	15498				
15498	19174				
19174	19301				
19301	21149				

Acid Volumes
36 BBLS 15% HCL

Fracture Treatments				
522,788 BBLS FLUID & 29,413,001 LBS SAND				

Formation	Тор
SYCAMORE	9400

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 1S RGE: 3W County: CARTER

SE SE SW NW

2612 FNL 1188 FWL of 1/4 SEC

Depth of Deviation: 8850 Radius of Turn: 574 Direction: 314 Total Length: 11820

Measured Total Depth: 21225 True Vertical Depth: 8478 End Pt. Location From Release, Unit or Property Line: 1188

FOR COMMISSION USE ONLY

1150163

Status: Accepted

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