

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249480000

Completion Report

Spud Date: July 20, 2022

OTC Prod. Unit No.: 051-231001

Drilling Finished Date: October 27, 2022

1st Prod Date: December 01, 2022

Completion Date: December 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SPROWLS 2H-11-2

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

Location: GRADY 11 9N 8W
SW SW SE SE
200 FSL 1270 FEL of 1/4 SEC
Latitude: 35.26220481 Longitude: -98.01073568
Derrick Elevation: 1450 Ground Elevation: 1416

First Sales Date: 12/01/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
735688	

Increased Density	
Order No	
735475	
735476	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1007	1100	286	SURFACE
INTERMEDIATE	7	29	P-110 HC	11770	1100	391	6406
PRODUCTION	5	18	P-110 EC	23770	2000	616	10832

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2022	MISSISSIPPIAN	240	55.3	3084	12850	1750	FLOWING	2600	32	1531

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
697491	640
697490	640
735561	MULTIUNIT

Perforated Intervals

From	To
13437	23720

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

20,158,240 POUNDS OF PROPPANT ; 515,457 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	12902

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 9N RGE: 8W County: GRADY

NW NE NE NE

133 FNL 403 FEL of 1/4 SEC

Depth of Deviation: 12682 Radius of Turn: 483 Direction: 358 Total Length: 10283

Measured Total Depth: 23770 True Vertical Depth: 12695 End Pt. Location From Release, Unit or Property Line: 133

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Status: Accepted