

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241840001

Completion Report

Spud Date: October 10, 2022

OTC Prod. Unit No.: 011-230914-0-0000

Drilling Finished Date: December 05, 2022

1st Prod Date: April 03, 2023

Completion Date: April 03, 2023

Drill Type: HORIZONTAL HOLE

Well Name: BURR OAK 35_2-15N-11W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 26 15N 11W
SW SW SW SE
295 FSL 2375 FEL of 1/4 SEC
Latitude: 35.7403429 Longitude: -98.33862073
Derrick Elevation: 1472 Ground Elevation: 1444

First Sales Date: 04/03/2023

Operator: DEVON ENERGY PRODUCTION COMPANY LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733993	

Increased Density	
Order No	
724218	
724219	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1042	1500	970	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9772	3872	670	3722
PRODUCTION	6" & 5 1/2"	24# & 20#	P-110	21812	12500	2430	3542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21817

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2023	ALL ZONES PRODUCING	735	51.2	9714	13220	740	FLOWING	3120	32/64	3591

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
605569	640
733994	MULTIUNIT

Perforated Intervals

From	To
11504	16613

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

422,636 BBL FLUID

32,846,170 # PROPPANT

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
594321	640
733994	MULTIUNIT

Perforated Intervals

From	To
16613	21630

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

SAME AS MISSISSIPPI

Formation	Top
MISSISSIPPI	11300
MISSISSIPPI LIME	11300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 14N RGE: 11W County: BLAINE

SE SE SW SE

49 FSL 1331 FEL of 1/4 SEC

Depth of Deviation: 11078 Radius of Turn: 344 Direction: 175 Total Length: 10395

Measured Total Depth: 21817 True Vertical Depth: 11801 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1150290

Status: Accepted