

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011243260000

**Completion Report**

Spud Date: September 28, 2022

OTC Prod. Unit No.: 011-230323-0-0000

Drilling Finished Date: December 25, 2022

1st Prod Date: April 03, 2023

Completion Date: April 03, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: BURR OAK 35\_2-15N-11W 5HX

Purchaser/Measurer: ENLINK

Location: BLAINE 26 15N 11W  
SW SW SW SE  
295 FSL 2345 FEL of 1/4 SEC  
Latitude: 35.74034324 Longitude: -98.33851965  
Derrick Elevation: 1472 Ground Elevation: 1444

First Sales Date: 04/03/2023

Operator: DEVON ENERGY PRODUCTION COMPANY LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733995	

Increased Density	
Order No	
724218	
724219	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1507	1500	960	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9876	3847	1060	800
PRODUCTION	6" & 5 1/2"	24# & 20#	P-110	22167	12500	2460	4192

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22176**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2023	ALL ZONES PRODUCING	593	51.2	12407	20937	535	FLOWING	2751	36/64	2733

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

**Spacing Orders**

Order No	Unit Size
605569	640
733908	MULTIUNIT

**Perforated Intervals**

From	To
11875	16978

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

421,184 BBL FLUID

32,885,520 # PROPPANT

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

**Spacing Orders**

Order No	Unit Size
594321	640
733908	MULTIUNIT

**Perforated Intervals**

From	To
16978	21994

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

SAME AS MISSISSIPPI

Formation	Top
MISSISSIPPI	11300
MISSISSIPPI LIME	11300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 2 TWP: 14N RGE: 11W County: BLAINE

SW SE SE SE

55 FSL 391 FEL of 1/4 SEC

Depth of Deviation: 11174 Radius of Turn: 206 Direction: 170 Total Length: 10791

Measured Total Depth: 22171 True Vertical Depth: 11750 End Pt. Location From Release, Unit or Property Line: 55

**FOR COMMISSION USE ONLY**

1150291

Status: Accepted