

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268810000

Completion Report

Spud Date: June 30, 2022

OTC Prod. Unit No.: 073-230874-0-0000

Drilling Finished Date: September 13, 2022

1st Prod Date: February 12, 2023

Completion Date: February 12, 2023

Drill Type: HORIZONTAL HOLE

Well Name: CORNER POCKET 1707 2LOH-25

Purchaser/Measurer: ENLINK OKLAHOMA GAS
 PROCESSING

Location: KINGFISHER 36 17N 7W
 NW NW NE NW
 206 FNL 1393 FWL of 1/4 SEC
 Latitude: 35.912322 Longitude: -97.902275
 Derrick Elevation: 1054 Ground Elevation: 1036

First Sales Date: 2/22/23

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
 OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735714		726155	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	400	500	205	SURFACE
INTERMEDIATE	7	26	P-110	8145	1500	305	3874

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5348	5000	355	7892	13240

Total Depth: 13240

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2023	MISSISSIPPIAN (LESS CHESTER)	207	42.5	205	990	944	GAS LIFT	950	64/64	162

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: MISSISS1

Class: OIL

Spacing Orders

Order No	Unit Size
651853	640

Perforated Intervals

From	To
8175	13130

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

232,603 BBLs TREATED FRAC WATER
11,578,236# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8175

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 17N RGE: 7W County: KINGFISHER

NE NW NW NW

70 FNL 407 FWL of 1/4 SEC

Depth of Deviation: 7403 Radius of Turn: 533 Direction: 353 Total Length: 4955

Measured Total Depth: 13240 True Vertical Depth: 7825 End Pt. Location From Release, Unit or Property Line: 70

FOR COMMISSION USE ONLY

1149867

Status: Accepted