

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268820000

**Completion Report**

Spud Date: July 01, 2022

OTC Prod. Unit No.: 073-231060-0-0000

Drilling Finished Date: August 31, 2022

1st Prod Date: February 10, 2023

Completion Date: February 10, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: CORNER POCKET 1707 3LOHX-25

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING

Location: KINGFISHER 36 17N 7W  
 NW NW NE NW  
 206 FNL 1408 FWL of 1/4 SEC  
 Latitude: 35.912322 Longitude: -97.902225  
 Derrick Elevation: 1054 Ground Elevation: 1036

First Sales Date: 2/17/23

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200  
 OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735556		726154	
	Commingled			726155	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	403	500	205	SURFACE
INTERMEDIATE	7	26	P-110	7870	1500	261	2853

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	8058	5000	530	7707	15765

**Total Depth: 15765**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2023	MISSISSIPPIAN (LESS CHESTER)	197	42.9	224	1137	1193	GAS LIFT	953	64/64	234

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: MISSISS1

Class: OIL

**Spacing Orders**

Order No	Unit Size
651516	640
651853	640
735555	MULTIUNIT

**Perforated Intervals**

From	To
7890	13022
13022	15665

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

366,024 BBLs TREATED FRAC WATER

16,603,905# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7890

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 24 TWP: 17N RGE: 7W County: KINGFISHER

NE NW NE SW

89 FNL 1710 FWL of 1/4 SEC

Depth of Deviation: 7194 Radius of Turn: 619 Direction: 357 Total Length: 7775

Measured Total Depth: 15765 True Vertical Depth: 7820 End Pt. Location From Release, Unit or Property Line: 1710

**FOR COMMISSION USE ONLY**

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Status: Accepted