

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243270000

Completion Report

Spud Date: October 03, 2022

OTC Prod. Unit No.: 011-230164-0-0000

Drilling Finished Date: November 04, 2022

1st Prod Date: April 05, 2023

Completion Date: April 05, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PORK CHOP 3-14N-11W 3H

Purchaser/Measurer: ENLINK

Location: BLAINE 3 14N 11W
SE SW SW SE
328 FSL 2133 FEL of 1/4 SEC
Latitude: 35.71165577 Longitude: -98.35594175
Derrick Elevation: 1473 Ground Elevation: 1447

First Sales Date: 04/05/2023

Operator: DEVON ENERGY PRODUCTION COMPANY LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
734183	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1037	1500	520	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	10198	3690	860	2162
PRODUCTION	5 1/2"	24# & 20#	P-110	17102	12500	1590	6364

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17113

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8568	KICKOFF PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2023	MISSISSIPPIAN	117	51.2	5912	50660	662	FLOWING	2190	36/64	1175

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
593941	640

Perforated Intervals

From	To
12065	16954

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

187,350 BBL FLUID
16,085,375 # PROPPANT

Formation	Top
MISSISSIPPIAN	10701

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

TOOL IN HOLE, CEMENT PLUG SET AND SIDETRACKED WELLBORE. 1003A ATTACHED

Lateral Holes

Sec: 3 TWP: 14N RGE: 11W County: BLAINE

NE NW NW NW

49 FNL 402 FWL of 1/4 SEC

Depth of Deviation: 11604 Radius of Turn: 217 Direction: 331 Total Length: 5292

Measured Total Depth: 17113 True Vertical Depth: 11690 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1150296

Status: Accepted