Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Spud Date: September 06, 2022

OTC Prod. Unit No.: 011-230566-0-0000 Drilling Finished Date: January 05, 2023

1st Prod Date: April 05, 2023

Completion Date: April 05, 2023

First Sales Date: 04/05/2023

Drill Type: HORIZONTAL HOLE

API No.: 35011243300000

Well Name: PORK CHOP 3_34-14N-11W 6HX Purchaser/Measurer: ENLINK

BLAINE 3 14N 11W Location:

SE SW SW SE 328 FSL 2043 FEL of 1/4 SEC

Latitude: 35.71165547 Longitude: -98.35563866 Derrick Elevation: 1472 Ground Elevation: 1446

Operator: DEVON ENERGY PRODUCTION COMPANY LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
734256

Increased Density						
Order No						
722505						
734112						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8"	54.5#	J-55	1505	1500	700	SURFACE		
INTERMEDIATE	8 5/8"	32#	P-110	10143	3670	620	4850		
PRODUCTION	6" & 5 1/2"	24# & 20#	P-110	22184	12500	2380	5196		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep									
	There are no Liner records to display.								

Total Depth: 22195

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2023	023 ALL ZONES 416 PRODUCING		51.2	5712	13731	1282	FLOWING	2297	34/64	1921
<u> </u>		Con	npletion and	Test Data	by Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 3	59MSSP	С	class: OIL			
	Spacing Orders				Perforated II	ntervals		\neg		
Orde	r No U	nit Size		Fro	m	Т	Го	\dashv		
5939	941	640		120	92	17	048	┨		
734	720 ML	JLTIUNIT								
	Acid Volumes		\neg \vdash		Fracture Tre	atments				
There a	re no Acid Volume records	to display.			382,042 BBI	FLUID		┨		
					32,078,492 # P	ROPPANT				
	Formation Name: MISSI	SSIPPI		Code: 3	51MISS	C	class: OIL			
	Spacing Orders				Perforated I	ntervals		¬		
Order No Unit Size				From To			Го	\dashv		
5850	585012 640			17048		22095		7		
734720 MULTIUNIT					, <u>, , , , , , , , , , , , , , , , , , </u>			_		
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				SAMS AS MISSISSIPPIAN						
Formation Top			ор	Were open hole logs run? No 10802 Date last log run:						
MISSISSIPPIAN MISSISSIPPI				10000						
				'	Were unusual dri Explanation:	lling circums	tances encou	ıntered? No		
					•					
Other Remark	s									

Lateral Holes

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Sec: 34 TWP: 15N RGE: 11W County: BLAINE

NE NW NE NE

120 FNL 681 FEL of 1/4 SEC

Depth of Deviation: 11521 Radius of Turn: 424 Direction: 8 Total Length: 10250

Measured Total Depth: 22195 True Vertical Depth: 11693 End Pt. Location From Release, Unit or Property Line: 120

FOR COMMISSION USE ONLY

1150295

Status: Accepted

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