Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268840000 **Completion Report** Spud Date: August 11, 2022

OTC Prod. Unit No.: 073-230753-0-0000 Drilling Finished Date: September 01, 2022

1st Prod Date: January 23, 2023

Completion Date: January 23, 2023

Drill Type: HORIZONTAL HOLE

Well Name: SMILODON 29-16N-9W 5H Purchaser/Measurer: ENLINK

KINGFISHER 29 16N 9W SW SE SE SE First Sales Date: 01/23/2023 Location:

260 FSL 485 FEL of 1/4 SEC

Latitude: 35.82733576 Longitude: -98.17295365 Derrick Elevation: 1212 Ground Elevation: 1186

DEVON ENERGY PRODUCTION COMPANY LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type					
Х	Single Zone				
Multiple Zone					
	Commingled				

Location Exception				
Order No				
732881				

Increased Density				
Order No				
726497				

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	9 5/8"	40#	J-55	1966	1500	450	SURFACE	
PRODUCTION	5 1/2"	20#	P-110	14299	11500	1670	7299	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14310

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2023	MISSISSIPPIAN (LESS CHESTER)	311	55	1634	5259	218	FLOWING	3	32	504

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders				
Order No	Unit Size			
658124	640			

Perforated Intervals				
From	То			
9500	14121			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
240,180 BBLS FLUID	
18,581,270 # PROPPANT	

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	8987

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 16N RGE: 9W County: KINGFISHER

NW NE NE NE

73 FNL 445 FEL of 1/4 SEC

Depth of Deviation: 8933 Radius of Turn: 485 Direction: 0 Total Length: 4892

Measured Total Depth: 14310 True Vertical Depth: 9326 End Pt. Location From Release, Unit or Property Line: 73

FOR COMMISSION USE ONLY

1149604

Status: Accepted

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