

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243350000

Completion Report

Spud Date: November 16, 2022

OTC Prod. Unit No.: 011-230370

Drilling Finished Date: December 02, 2022

1st Prod Date: January 15, 2023

Completion Date: December 31, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CHURCH 1-3MH

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK

Location: BLAINE 3 19N 12W
NE NW NW NW
175 FNL 595 FWL of 1/4 SEC
Latitude: 36.158211 Longitude: -98.475169
Derrick Elevation: 0 Ground Elevation: 1396

First Sales Date: 01/15/2023

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733225		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55 LTC	1515	560	395	SURFACE
INTERMEDIATE	7	26	HCP110 BTC	7520	1100	335	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110 GRCD	5819	7500	420	7353	13172

Total Depth: 13172

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2023	MISSISSIPPI SOLID	729	41.2	1119	1535	1262	FLOWING	775	32/64	825

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
223041	640

Perforated Intervals

From	To
8631	13075

Acid Volumes

32,500 GAL ACID

Fracture Treatments

2,125,000# SAND
1,725,000 BBLs FLUID

Formation	Top
MISSISSIPPI SOLID	8400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 19N RGE: 12W County: BLAINE

SE SW SW SW

167 FSL 605 FWL of 1/4 SEC

Depth of Deviation: 1530 Radius of Turn: 605 Direction: 179 Total Length: 5010

Measured Total Depth: 13172 True Vertical Depth: 8488 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

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Status: Accepted