Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268620000

Drill Type:

Location:

Operator:

OTC Prod. Unit No.: 073-23041-0-0000

Completion Report

Spud Date: May 15, 2022

Drilling Finished Date: July 20, 2022

1st Prod Date: November 29, 2022

Completion Date: November 29, 2022

Purchaser/Measurer: MARKWEST

First Sales Date: 11/29/2022

Well Name: COFFEY 1507 3H-27X

ttor: OVINTIV USA INC 21713 4 WATERWAY SQUARE PLACE, STE 100

HORIZONTAL HOLE

KINGFISHER 27 15N 7W SW NE NE NW

438 FNL 2284 FWL of 1/4 SEC

Latitude: 35.753822 Longitude: -97.933225 Derrick Elevation: 1174 Ground Elevation: 1144

THE WOODLANDS, TX 77380-3197

	Completion Type	Loca	tion Ex	ception			Increased Density						
Х	Single Zone	gle Zone Order N						Order No					
	Multiple Zone		732139					725313					
	Commingled							725315					
						Ca	sing and Cer	nent					
		Т	Type SURFACE		Size	Weight	Grade	Fe	Feet PSI SAX Top		Top of CMT		
		SUF			13 3/8	54.5	J-55	49	96	1130) 345	SURFACE	
		PROD	PRODUCTION		5 1/2	20	P-110	190	016	12090	1700	SURFACE	
		Liner											
		Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
		There are no Liner records to display.											

Total Depth: 19046

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2022	MISSISSIPPIAN	1222	43	1171	958	2098	FLOWING	2000	128	1644

	C	ompletio	on and Test Da	ata by Producing	g Formation	
Formation N	lame: MISSISSIPPIAN		Code: 359MSSP Class: OIL		Class: OIL	
Spacing		Perforate]			
Order No Unit Size 732138 MULTIUNIT			From 8764		То	1
					18944	1
631913	L		1			
Acid Vo	olumes			Fracture 1	1	
TOTAL HCL 1			T	OTAL CLEAN FL OTAL PROPPAN	-	
Formation		Тор	0000		le logs run? No	
MISSISSIPPIAN			8262	Date last log r		
				Were unusual Explanation:	drilling circumstances encoun	tered? No
Other Remarks						
There are no Other Remarks.						
[Lato	ral Holes		
Sec: 34 TWP: 15N RGE: 7W 0			Late			
SE SE SW SE						
93 FSL 1398 FEL of 1/4 SEC	C					
Depth of Deviation: 7937 Radi		on: 180 T	otal Length: 1	1180		
Measured Total Depth: 19046					it or Property Line: 93	
				, -		
FOR COMMISSION US	EONLY					1149438
Status: Accepted						
L						