## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35069201970000

OTC Prod. Unit No.: 069-230311-0-0000

**Completion Report** 

Spud Date: July 24, 2022

Drilling Finished Date: October 12, 2022 1st Prod Date: December 04, 2022 Completion Date: November 12, 2022

Purchaser/Measurer: ENERWEST TRADING CO.

First Sales Date: 12/5/2022

Drill Type: HORIZONTAL HOLE

Well Name: BROCK 9-3H

Location: JOHNSTON 9 4S 4E SE SW SW SE 229 FSL 2119 FEL of 1/4 SEC Latitude: 34.216795 Longitude: -96.887757 Derrick Elevation: 734 Ground Elevation: 718

Operator: BNK PETROLEUM (US) INC 21948

925 BROADBECK DR STE 220 THOUSAND OAKS, CA 91320-1272

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 734767
 726682

 Commingled
 Commingled
 Commingled

			С	asing and Cer	nent					
т	уре	Siz	e Weight	Grade	Feet		PSI	SAX	Top of CMT	
SUR	RFACE	13 3	/8 48	H-40	300		2730 335		SURFACE	
INTERI	MEDIATE	9 5/	/8 40	J-55	15	38	3950	405	SURFACE	
PROD	UCTION	5 1/	2 23	P-110	14866		6 14530		SURFACE	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	

## Total Depth: 14883

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Forma	Formation		Oil-Gr (AF	avity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2023	CAN	IEY	820	46	6	586	714	229	PUMPING	1950	64/64	200
			Cor	npletio	n and 1	Test Data k	by Producing	Formation				<u></u>
	Formation N	Name: CANE	Y			Code: 35	4CNEY	C	lass: OIL			
	Spacing	g Orders					Perforated	Intervals		7		
Order No Unit Size					From To							
54282	20		640			9684 14717				-		
		l /olumes					Fracture Tr	atmonte				
		BBLS			<u> </u>		269,890	_				
		DDLO					10,365,28	_				
							,,.					
Formation			т	ор		14	/ere open hole	logs run? No				
CANEY							ate last log rur					
CANEY						9429 Were unusual drilling circumstances encountered?						
LOWER DORNICK HILLS					3643 Explanation:							
SPRINGER					5244							
Other Remarks	;											
There are no Otl	her Remarks.											
						Lateral H	loles					
Sec: 9 TWP: 4S	RGE: 4E Co	unty: JOHNS	STON									
NE NE NE	NW											
1 FNL 2332 F\	WL of 1/4 SE	с										
Depth of Deviation	on: 8698 Rad	lius of Turn:	512 Direction	: 360 To	otal Ler	ngth: 5380						
Measured Total	Depth: 14883	3 True Vertic	al Depth: 873	81 End	Pt. Loc	ation From	Release, Unit	or Property L	ine: 1			
FOR COMMI												
	5510N US											115009
Status: A	Accepted											