

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051249650000

**Completion Report**

Spud Date: October 03, 2022

OTC Prod. Unit No.: 051-230447-0-0000

Drilling Finished Date: December 02, 2022

1st Prod Date: June 17, 2023

Completion Date: May 21, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: GOLDEN DRILLER 0707 25-24-1WXH

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 36 7N 7W  
 SW NE NE NE  
 379 FNL 650 FEL of 1/4 SEC  
 Latitude: 35.04300572 Longitude: -97.88409006  
 Derrick Elevation: 0 Ground Elevation: 1122

First Sales Date: 6/17/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
735478	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	J55	617	1020	600	SURFACE
SURFACE	10.75	40.5	K-55	1524	1580	430	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	12925	6700	600	7684
PRODUCTION	5.5/5	26/21.4	P-110	25406	19760	1390	10906

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25443**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2023	WOODFORD	63	46	1284	20367	3632	FLOWING	4313	22	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
726653	640
735477	MULTIUNIT

**Perforated Intervals**

From	To
15151	20304
20304	25372

**Acid Volumes**

250 GAL 15% HCL

**Fracture Treatments**

664,999 BBLs FLUID; 27,037,170# PROP

Formation	Top
WOODFORD	14817

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 24 TWP: 7N RGE: 7W County: GRADY

NW NE NE NE

167 FNL 388 FEL of 1/4 SEC

Depth of Deviation: 14026 Radius of Turn: 678 Direction: 94 Total Length: 10332

Measured Total Depth: 25443 True Vertical Depth: 14314 End Pt. Location From Release, Unit or Property Line: 167

**FOR COMMISSION USE ONLY**

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Status: Accepted