## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019265140001 **Completion Report** Spud Date: November 17, 2022

OTC Prod. Unit No.: 019-230619-0-0000 Drilling Finished Date: January 18, 2023

1st Prod Date: March 31, 2023

Completion Date: February 03, 2023

**Drill Type: HORIZONTAL HOLE** 

Well Name: COURBET 16-15-9XHM Purchaser/Measurer: ENERGY TRANSFER

CARTER 15 1S 3W NE SW NE SE Location:

1938 FSL 864 FEL of 1/4 SEC

Latitude: 34.468742 Longitude: -97.495258 Derrick Elevation: 957 Ground Elevation: 929

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

**OKLAHOMA CITY, OK 73126-8870** 

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
	Order No	
	736435	

Increased Density
Order No
728529
729430

First Sales Date: 03/31/2023

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80	2000		SURFACE
SURFACE	13 3/8	55	J-55	1523	2000	661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7573	3500	727	4573
PRODUCTION	5 1/2	20	P-110ICY	19411	750	1957	6047

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19411

Packer				
Depth	Brand & Type			
N/A	N/A			

Plug			
Depth	Plug Type		
N/A	N/A		

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2023	SYCAMORE	1289	40	1547	1201	4805	FLOWING	190	64	340

### **Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders				
Order No	Unit Size			
394660	640			
729593	80			
729464	320			
728946	640			
736434	MULTIUNIT			

Perforated Intervals				
From	То			
8116	11630			
11630	12461			
12461	15490			
15490	16067			
16067	19342			

Acid Volumes
72 BBLS 15% HCL

Fracture Treatments	brack
515,205 BBLS FLUID & 28,356,364 LBS SAND	

Formation	Тор
SYCAMORE	7919

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 9 TWP: 1S RGE: 3W County: CARTER

NE NE NE NW

275 FNL 2506 FWL of 1/4 SEC

Depth of Deviation: 7640 Radius of Turn: 603 Direction: 314 Total Length: 11295

Measured Total Depth: 19411 True Vertical Depth: 7749 End Pt. Location From Release, Unit or Property Line: 275

# FOR COMMISSION USE ONLY

1150124

Status: Accepted

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