## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087223760001

Drill Type:

Location:

OTC Prod. Unit No.: 087-230653-0-0000

HORIZONTAL HOLE

MCCLAIN 29 8N 4W

1190 FSL 1891 FWL of 1/4 SEC Latitude: 35.134572 Longitude: -97.646468

NE NW SE SW

## **Completion Report**

Spud Date: November 01, 2022

Drilling Finished Date: December 21, 2022 1st Prod Date: March 16, 2023 Completion Date: March 16, 2023

Purchaser/Measurer: ENABLE

First Sales Date: 3/16/2023

726978

Derrick Elevation: 1282 Ground Elevation: 1252

Well Name: FOSTER 0804 2H-20X

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	736606	719582			
	Commingled	736371	719583			
	1	I	726976			

Casing and Cement										
Туре		Si	ze Weigl	nt Grade	Feet		PSI SAX		Top of CMT	
SURFACE		13	3/8 54.5	J-55	14	66	1130	710	SURFACE	
PRODUCTION		5 1	/2 23	P-110 EC	18	277	12090	2135	SURFACE	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.										

## Total Depth: 18307

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2023	WOODFORD	765	44	278	364	1316	FLOWING	2000	128	1605
		Сог	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: OIL			
	Spacing Orders			Perforated Intervals						
Order No Unit Size				From To						
736495 MUL		JLTI UNIT		1029	1	18206				
674222 640										
63443	34	640								
	Acid Volumes			Fracture Treatments						
Т	OTAL HCL 15% - 8250G	AL			OTAL FLUID - 3	-				
				ΤΟΤΑ		- 19,559,178	LBS			
Formation		т	ор							
WOODFORD				Were open hole logs run? No   10171 Date last log run:						
				Were unusual drilling circumstances encount						
					xplanation:					
Other Remarks										
There are no Oth										
				Lateral H	IUIES					
	N RGE: 4W County: MCC	LAIN								
NE NW NW	NE									

87 FNL 2136 FEL of 1/4 SEC

Depth of Deviation: 9802 Radius of Turn: 477 Direction: 360 Total Length: 7915

Measured Total Depth: 18307 True Vertical Depth: 9768 End Pt. Location From Release, Unit or Property Line: 87

## FOR COMMISSION USE ONLY

Status: Accepted

1149950