

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137276860000

Completion Report

Spud Date: November 08, 2022

OTC Prod. Unit No.: 137-230045-0-0000

Drilling Finished Date: December 17, 2022

1st Prod Date: February 13, 2023

Completion Date: January 16, 2023

Drill Type: HORIZONTAL HOLE

Well Name: WOLF PACK 36-25-1S-4W SXH2

Purchaser/Measurer: ENERFIN GATHERING LLC

Location: STEPHENS 36 1S 4W
 SW SE SE SE
 209 FSL 578 FEL of 1/4 SEC
 Latitude: 34.420203 Longitude: -97.564048
 Derrick Elevation: 1101 Ground Elevation: 1076

First Sales Date: 2/13/2022

Operator: BLACK MESA ENERGY LLC 24018

401 S BOSTON AVE STE 450
 TULSA, OK 74103-4045

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
732158	

Increased Density	
Order No	
731270	
731269	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54.5 & 61#	J-55	2555	2740	1690	SURFACE
INTERMEDIATE	9-5/8"	40, 43.5. 17#	HCP-110	9485	6330	1795	2000
PRODUCTION	5-1/2"	23#	HCP-110	17213	16500	1300	9000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17260

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2023	SYCAMORE	1514	43	2131	1407	906	PUMPING		128	1284

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352

Class: OIL

Spacing Orders

Order No	Unit Size
704359	640
723323	320
732042	MULTIUNIT

Perforated Intervals

From	To
9891	14682
14682	17200

Acid Volumes

503 BBLS ACID

Fracture Treatments

365,317 BBLS FLUID
15,230,210 POUNDS PROPPANT

Formation	Top
SYCAMORE	9448

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 1S RGE: 4W County: STEPHENS

NE NW NE SE

2530 FSL 690 FEL of 1/4 SEC

Depth of Deviation: 9024 Radius of Turn: 566 Direction: 0 Total Length: 7347

Measured Total Depth: 17260 True Vertical Depth: 8348 End Pt. Location From Release, Unit or Property Line: 108

FOR COMMISSION USE ONLY

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Status: Accepted