

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233310001

Completion Report

Spud Date: January 03, 2023

OTC Prod. Unit No.: 051-231031-0-0000

Drilling Finished Date: March 19, 2023

1st Prod Date: July 01, 2023

Completion Date: June 15, 2023

Drill Type: HORIZONTAL HOLE

Well Name: HONEY CREEK 1008 7-18-1MXH

Purchaser/Measurer: IRON HORSE

Location: CADDO 12 10N 9W
SE NE NE NE
345 FNL 308 FEL of 1/4 SEC
Latitude: 35.36231097 Longitude: -98.09691303
Derrick Elevation: 0 Ground Elevation: 1427

First Sales Date: 7/1/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 736032 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J55 | 1511 | 2020 | 509 | SURFACE |
| INTERMEDIATE | 7 5/8 | 29 | P-110 | 11660 | 7360 | 271 | 8015 |
| PRODUCTION | 5.5 | 23 | P-110 | 23061 | 14540 | 1269 | 15941 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 23090

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 24, 2023 | MISSISSIPPIAN | 24 | 52 | 3816 | 157887 | 2319 | FLOWING | 3286 | 28 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 681778 | 640 |
| 732897 | 320 |
| 736033 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 13225 | 18349 |
| 18349 | 22647 |

Acid Volumes

250 GAL 15% HCL

Fracture Treatments

516,101 BBLS FLUID; 27,025,460# PROP

| Formation | Top |
|---------------|-------|
| WOODFORD | 12919 |
| MISSISSIPPIAN | 12919 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 10N RGE: 8W County: CADDO

NE SW SW SW

571 FSL 425 FWL of 1/4 SEC

Depth of Deviation: 12382 Radius of Turn: 621 Direction: 87 Total Length: 9727

Measured Total Depth: 23090 True Vertical Depth: 13316 End Pt. Location From Release, Unit or Property Line: 425

FOR COMMISSION USE ONLY

1150397

Status: Accepted