Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049254130000 **Completion Report** Spud Date: April 06, 2023

OTC Prod. Unit No.: Drilling Finished Date: May 19, 2023

1st Prod Date:

First Sales Date:

Completion Date: May 19, 2023

Drill Type: HORIZONTAL HOLE

Well Name: STETSON 0203 3H-19XX Purchaser/Measurer:

GARVIN 18 2N 3W SE SE SE SW Location:

201 FSL 2361 FWL of 1/4 SEC

Latitude: 34.638108 Longitude: -97.554708 Derrick Elevation: 1126 Ground Elevation: 1096

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception | | | | |
|--------------------|--|--|--|--|
| Order No | | | | |
| 733113 | | | | |
| 766116 | | | | |

| Increased Density | | | | |
|-------------------|--|--|--|--|
| Order No | | | | |
| 733109 | | | | |
| 733464 | | | | |
| 733112 | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--------|--------|-------|-------|-------|------|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1484 | 1130 | 710 | SURFACE | |
| PRODUCTION | 5 1/2 | 23 | P-110 | 26376 | 12090 | 3540 | SURFACE | |

| Liner | | | | | | | |
|--|--|--|--|--|--|--|--------------|
| Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth | | | | | | | Bottom Depth |
| There are no Liner records to display. | | | | | | | |

Total Depth: 26766

| Packer | | | | | |
|---|--|--|--|--|--|
| Depth Brand & Type | | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

Initial Test Data

September 27, 2023 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| There are no Initial Data records to display. | | | | | | | | | | |

| Formation | Тор | Were open hole logs run? No | | |
|-----------|-----|-----------------------------|--|--|
| | | Date last log run: | | |

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL WAS DRILLED BUT HAS NOT YET COMPLETED. SCHEDULED TO BE COMPLETED IN LATE 2023 OR EARLY 2024. WILL FILE AN INTENT TO RECOMPLETE PRIOR TO COMMENCING OPERATIONS.

OCC-THE INTERIM ORDER NUMBER 733114 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

1150519

Status: Accepted

September 27, 2023 2 of 2