

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137277090000

Completion Report

Spud Date: June 23, 2023

OTC Prod. Unit No.: 137-231283-0-0000

Drilling Finished Date: July 18, 2023

1st Prod Date: August 30, 2023

Completion Date: August 29, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOLACE 1-2-1-12XHM

Purchaser/Measurer: ENERGY TRANSFER
 CRUDE MARKETING LLC

First Sales Date: 8/31/2023

Location: STEPHENS 2 2S 4W
 NE NW NE NW
 255 FNL 1940 FWL of 1/4 SEC
 Latitude: 34.418992 Longitude: -97.590766
 Derrick Elevation: 1139 Ground Elevation: 1110

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
 OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
738247	

Increased Density	
Order No	
733641	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	108	2110		
SURFACE	13 3/8	55	J-55	1506	2730	696	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9913	7900	956	3081
PRODUCTION	5 1/2	20	P110-ICY	19088	16510	1582	12075

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19088

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2023	SYCAMORE	225	42	1027	4572	3758	FLOWING	891	64	194

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
720785	640
703231	640
733863	640
738246	MULTIUNIT

Perforated Intervals

From	To
10833	14449
14476	18594
18618	19019

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

379,129 BBLs FLUID & 20,265,392 LBS SAND

Formation	Top
SYCAMORE	10214

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 2S RGE: 4W County: STEPHENS

NW NE NW NE

271 FNL 1656 FEL of 1/4 SEC

Depth of Deviation: 9463 Radius of Turn: 1154 Direction: 124 Total Length: 8255

Measured Total Depth: 19088 True Vertical Depth: 11086 End Pt. Location From Release, Unit or Property Line: 271

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Status: Accepted