

**COMPLETION REPORT  
OKLAHOMA CORPORATION COMMISSION  
OIL AND GAS CONSERVATION DIVISION**

Jim Thorpe Building  
Oklahoma City, Oklahoma 73105-4993

**906251016**



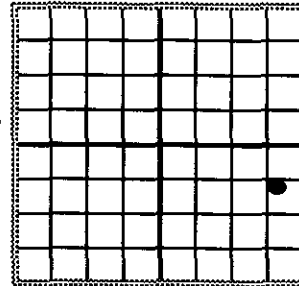
Form 1002A  
Rev. 1992

API NO 35-099-20531	Rule 165:10-3-25 ORIGINAL	<input type="checkbox"/>
OTC PROD UNIT NO 099-096127	AMENDED	<input checked="" type="checkbox"/>
Reason Amended:		RECOMPLETION

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

*202 1 BRMD3 202 2 BRMD2 202 BRMD1*

FORMATION	BROMIDE 3	BROMIDE 2	BROMIDE 1
SPACING & SPACING	40 ACRE 39855	40 ACRE 39855	40 ACRE 39855
ORDER NUMBER			39855
CLASSIFICATION			
Oil, Gas, Dry, Inj	WET	OIL	OIL
PERFORATED	5504-5512	5496-5499	5437-5446
INTERVALS		5482-5486	
ACID/VOLUME	800 g 7.5%	700 g 7.5%	1000 g 7.5%
Fracture Treated?	HCL	HCL	HCL
Fluids Amounts	NO	NO	NO



LOCATE WELL

PLEASE TYPE OR USE BLACK INK ONLY

TYPE OF DRILLING OPERATION

STRAIGHT HOLE     DIRECTIONAL HOLE     HORIZONTAL HOLE

If directional or horizontal, see reverse side for bottom hole location.

COUNTY:	MURRAY	SEC	32	TWP	1N	RGE	2E	W	E
LEASE NAME:	THELMA		WELL NO:	1-32					
SHL	NW 1/4	SE 1/4	NE 1/4	SE 1/4	1,750'	FSL	2,145'	FWL OF 1/4 SEC.	
BHL	NW 1/4	SE 1/4	NE 1/4	SE 1/4	1,750'	FSL	2,145'	FWL OF 1/4 SEC.	
ELEVATION: Derrick Fl	827'	Ground	815'	SPUD DATE	8/22/92				
DRLG FINISHED	09/16/92		WELL COMPLETION	10/15/92					
1ST PROD DATE	10/28/92		RECOMP DATE	04/22/99					
OPERATOR NAME	Samson Resources Company			OTC/OCC OPER NO.	05415-0				
ADDRESS	Two West Second Street								
CITY	Tulsa		STATE	Oklahoma		ZIP	74103		

INITIAL TEST DATA

Initial Test Date	10/10/92	10/14/92	4/22/99
Oil-bbl / day	2	96	3
Oil-Gravity (.API)	---	33	---
Gas-MCF / day	0	217	0
Gas-Oil Ratio Cu Ft / bbl	0	2,260	0
Water-bbl / day	94	0	0
Pumping or Flowing	SWABBING	FLOWING	PUMPING
Initial Shut-In Pressure	240#	1320#	---
CHOKE SIZE	---	8/64	---
FLOW TUBING PRESSURE	---	820#	---

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE ORDER NO.
<input type="checkbox"/> COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO. 364876
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
BROMIDE	5,435'	5,905'

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8.625"	24.00#	K-55	665'		425	665'	SURF
Intermediate								
Production	4.500"	11.60#	J-55	6,000'		600	1,900'	4,100'
Liner								
Packer @		Brand & Type		TOTAL DEPTH	6,000'			
Plug @		Type						

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and as authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

SIGNATURE <i>[Signature]</i>	NAME (PRINT OR TYPE) Robert Schaffitzel - District Engineer
ADDRESS Two West Second Street	CITY STATE ZIP Tulsa OK 74103
DATE 6/23/99	PHONE NUMBER (918)583-1791

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

LEASE NAME THELMA WELL NO 1-32

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
SYCAMORE	3,832'	4,060'
WOODFORD	4,060'	4,415'
HUNTON	4,415'	4,706'
SYLVAN	4,706'	4,915'
VIOLA	4,915'	5,435'
BROMIDE	5,435'	5,905'
MCLISH	5,905'	TD

FOR COMMISSION USE ONLY

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

1) ITD Section  
 a) No Intent to Drill on file  
 (1) Send warning letter  
 (2) Recommend for contempt  
 2) Authorized Surety  
 a) No Surety filed  
 b) Expired Surety

Financial Statement/Letter of Credit/Bond

WJG \_\_\_\_\_ 3) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Was an electrical survey run?  Yes  No

Date last log was run 9/14/92

Was CO2 encountered?  Yes  No at what depth?

Was H2S encountered?  Yes  No at what depth?

Were unusual drilling circumstances encountered?  Yes  No

If yes, briefly explain:

\_\_\_\_\_

\_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drain holes and directional wells.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1:	SEC	TWP	RGE	COUNTY
Spot Location				
1/4	1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit, or Property Line:	
DRAINHOLE #2:	SEC	TWP	RGE	COUNTY
Spot Location				
1/4	1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit, or Property Line:	